

**DELHI TRANSCO LIMITED**  
**STATE LOAD DESPATCH CENTRE**

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)  
33kV Sub-Station Building,  
Minto Raod, New Delhi -02  
Phone No:23221175

Fax No.23221012, 23221059

No. F.DTL/207/20010-11/DGM(SO)/

Dated 05.05.2010

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 CEO, NDPL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, DGM(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.  
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, DGM(PMG), BSES Rajdhani Power Ltd, 3rd Floor  
Bldg. No.20, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

**Sub.:** **Provisional Intra-State ABT based Energy Account for the month of April 2010**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of April, 2010.  
The energy accounts contain the following

- |            |  |
|------------|--|
| Annexure-1 | Availability of generating stations within Delhi.  |
| Annexure-2 | PLF based on scheduled generation of generating stations within Delhi                    |
| Annexure-3 | Monthly & Cumulative weighted average entitlement of Distribution licensees              |
| Annexure-4 | Energy scheduled to Distribution licensees from generating stations within Delhi         |
| Annexure-5 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL & IPGCL)                  |
| Annexure-6 | Incentive energy booked to Distribution Licensees from generating stations within Delhi. |

As far as Inter Discom transfer of energy is concerned, the same would be issued on the basis of SEM data basis as decided in the meeting with stake holders held in SLDC on 24.12.2008.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

f/-



Dy. General Manager(System Operation)

**Copy for kind information:**

DGM(T) TO DIR (OPERATION)  
G.M.(O&M),DTL  
G.M.(SLDC)  
G.M.(DPPG.)  
D.G.M.(SCADA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of April'10**

**A**      **Details of Availability of Generating Station with in Delhi**

<b>Stations</b>	<b>Period</b>	<b>Monthly Availability in %</b>	<b>Cumulative Availability in %</b>
BTPS	Apr'10	91.45	91.45
RPH	Apr'10	65.72	65.72
GT	Apr'10	66.84	66.84
PPCL	Apr'10	88.59	88.59



**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of April'10**

**B Details of PLF based on scheduled Generation of Generating Stations with in Delhi**

Stations	Period	Monthly PLF in %	Cumulative PLF in %
BTPS	Apr'10	91.45	91.45
RPH	Apr'10	65.72	65.72
GT	Apr'10	66.34	66.34
PPCL	Apr'10	88.59	88.59



**MANAGER(SO/EA)**



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of April'10**

**Annexure-3**

**C) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs**

Stations	Period	BSES	BYPL	NDPL	NDMC	MES	IP	Jhajjar
BTPS	Apr'10	33.370	22.340	21.880	15.320	7.090		
RPH	Apr'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
GT	Apr'10	42.990	28.460	28.280	0.270	0.000		
PPCL	Apr'10	31.760	21.440	20.770	26.030	0.000		

*Handwritten mark*

  
**MANAGER(SO/EA)**

Annexure-3

DELHI TRANSCO LIMITED  
State Load Despatch Centre

Provisional Energy Accounts for the month of April'10

C) Cumulative Weighted Avg. Entitlement of Distribution Licensees based on DERC order  
on re-assignment of PPAs

Stations	Period	BSES	BYPL	NDPL	NDMC	MES	IP	Jhajjar
BTPS	Apr'10	33.370	22.340	21.880	15.320	7.090		
RPH	Apr'10	42.360	27.900	27.910	0.240	0.000	0.84	0.75
GT	Apr'10	42.990	28.460	28.280	0.270	0.000		
PPCL	Apr'10	31.760	21.440	20.770	26.030	0.000		

MANAGER(SO/EA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of April'10**

**D) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
BTPS	BRPL	137.866903
	BYPL	92.296872
	NDPL	90.396400
	NDMC	63.294006
	MES	29.292069
	Total	413.146250
RPH*	BRPL	23.805317
	BYPL	15.685845
	NDPL	15.680314
	NDMC	0.138274
	MES	0.000000
	IP	0.720000
	Jhajjar	0.648000
Total	56.677750	
GT(APM, PMT, RLNG)	BRPL	53.780044
	BYPL	35.603165
	NDPL	35.377987
	NDMC	0.337767
	MES	0.000000
Total	125.098963	
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	

\*As per the Govt. of NCT of Delhi Order dated 24.12.09 w.e.f 01.11.09 to 30.06.10, the construction power for Jhajjar to the tune of 0.9 MW & 1 MW auxiliary power to IP is allocated from RPH at Ex-Bus.

As Such, The constructional Power to Jhajjar to the tune of 0.648 Mus & Auxiliary power to IP to the tune of 0.720 Mus was allocated for the month.

Annexure-4(contd..)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of April'10**

**D) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	64.843122
	BYPL	43.773190
	NDPL	42.40528
	NDMC	53.144410
	MES	0.000000
	Total	204.166000
PPCL(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

MANAGER(SO/EA)



Annexure-5

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of April'10**

**E) Details of Open Cycle Operation of GT stations (IPGCL & PPCL) in Delhi**

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GTPS	1	07.04.10	12.55	07.04.10	17.35
	2	07.04.10	12.55	07.04.10	18.40
	3	15.04.10	11.55	15.04.10	18.40
	5	02.04.10	3.25	07.04.10	5.25
		08.04.10	2.25	10.04.10	17.00
		11.04.10	17.00	16.04.10	11.30
		16.04.10	18.05	18.04.10	10.30
		18.04.10	16.25	20.04.10	13.00
		20.04.10	18.00	21.04.10	3.30
		21.04.10	9.00	21.04.10	12.00
		21.04.10	18.00	21.04.10	24.00
		22.04.10	9.00	22.04.10	15.30
		24.04.10	3.00	24.04.10	11.32
		24.04.10	14.55	24.04.10	23.00
		29.04.10	11.06	29.04.10	15.15
		6	02.04.10	3.25	07.04.10
	07.04.10		18.24	11.04.10	22.00
	12.04.10		21.00	16.04.10	11.32
	16.04.10		18.05	20.04.10	13.00
	20.04.10		18.00	21.04.10	3.30
21.04.10	9.00		21.04.10	12.00	
21.04.10	18.00		21.04.10	24.00	
22.04.10	9.00		22.04.10	15.30	
29.04.10	11.06		29.04.10	15.15	
30.04.10	1.15		30.04.10	13.50	
PPCL	1	02.04.10	14.50	02.04.10	16.57
	2	02.04.10	14.50	02.04.10	16.34

**MANAGER(SO/EA)**

## Annexure-6

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of April'10**

**F) Details of Cumulative & Monthly Energy Scheduled to Licensees from Generating Stations with in Delhi beyond Target PLF for Incentive, (in Mus) stipulated for Generating Stations**

Stations	Licensees	Incentive Energy upto last month in Mus	Incentive Energy upto this month in Mus	Incentive Energy for the month in Mus
BTPS	BRPL	0.000000	24.801669	24.801669
	BYPL	0.000000	16.603814	16.603814
	NDPL	0.000000	16.261927	16.261927
	NDMC	0.000000	11.386322	11.386322
	MES	0.000000	5.269518	5.269518
	Total		0.000000	74.323250
RPH	BRPL	0.000000	-1.548725	-1.548725
	BYPL	0.000000	-1.020489	-1.020489
	NDPL	0.000000	-1.020129	-1.020129
	NDMC	0.000000	-0.008996	-0.008996
	MES	0.000000	0.000000	0.000000
	IP	0.000000	-0.046842	-0.046842
	Jhajjar	0.000000	-0.042158	-0.042158
Total		0.000000	-3.687338	-3.687338
GT	BRPL	0.000000	-2.965724	-2.965724
	BYPL	0.000000	-1.963352	-1.963352
	NDPL	0.000000	-1.950935	-1.950935
	NDMC	0.000000	-0.018626	-0.018626
	MES	0.000000	0.000000	0.000000
	Total		0.000000	-6.898637
PPCL	BRPL	0.000000	6.284796	6.284796
	BYPL	0.000000	4.242633	4.242633
	NDPL	0.000000	4.110051	4.110051
	NDMC	0.000000	5.150921	5.150921
	MES	0.000000	0.000000	0.000000
	Total		0.000000	19.788400

(1) As per CERC order the Target PLF for BTPS is 75% for FY 08-09

(2) As per DERC order the Target PLF for GT is 70%

(3) As per DERC order the Target PLF for RPH is 70%

(4) The Target PLF for the IPGCL & PPCL are based on Tariff order for 2009-10 as per MYT norms notified by DERC.

As far as BTPS is concerned, the tariff regulations for 2009-14 would prevail.

The salient features are:

- 1) Normative Annual Plant Availability 82%
- 2) Auxilliary consumption 9.50%
- 3) Capacity Charges (inclusive of incentive) shall be calculated with the following formula  
 $AFC * (NDM / NDY) * (PAFM * NAPAF)$  (in Rupees)  
AFC = Annual Fixed cost  
NAPAF = Normative Annual Plant Availability Factor in %  
NDM = Number of days in Month  
NDY = Number of days in Year  
PAFM = Plant Availability factor Achieved during the month in %  
PAFY = Plant Availability factor Achieved during the Year in %

However as per CERC Regulation item(5) of chapter2

*(3) In Case of the existing projects, the generating company or the transmission licensees, as the case may be, shall continue to provisionally bill the beneficiaries or the long-term customers with the tariff approved by the Commission and applicable as on 31.03.2009 for the period starting from 01.04.2009 till approval of the tariff by the Commission in accordance these regulations.*

*Provided that where the tariff provisionally billed exceeds or falls short of the final tariff approved by the Commission under these regulations, the generating company or the transmission licensees, as the case may be, shall refund to or recover from the beneficiaries or the transmission customers, as the case may be, within six months along with simple interest at the rate equal to short-term Prime Lending Rate of State Bank of India on the 1st April of the concerned / respective year.*

It was enquired from NRPC and came to know that NRPC issued accounts of all existing Central Sector in same line with the CERC tariff regulations for the period 2004-2009 provisionally till the tariff of individual are decided by CERC as per the new regulations. As such, same methodology adopted by NRPC for preparation of Energy Accounts for existing Central Sector Generating Stations has been adopted in case of BTPS by SLDC Delhi.



**MANAGER(SO/EA)**

---













| | | | |